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APPLICATION NO.	FILING DATE	FIRST NAMED INVENTOR	ATTORNEY DOCKET NO.	CONFIRMATION NO.
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10/829,484

04/22/2004

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06/16/2006

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EXAMINER

FIGUEROA, JOHN J

ART UNIT

PAPER NUMBER

1712

DATE MAILED: 06/16/2006

Please find below and/or attached an Office communication concerning this application or proceeding.

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Office Action Summary	Application No. 10/829,484	Applicant(s) SHUMWAY, WILLIAM W.	
	Examiner John J. Figueroa	Art Unit 1712	

-- The MAILING DATE of this communication appears on the cover sheet with the correspondence address --

Period for Reply

A SHORTENED STATUTORY PERIOD FOR REPLY IS SET TO EXPIRE 3 MONTH(S) OR THIRTY (30) DAYS, WHICHEVER IS LONGER, FROM THE MAILING DATE OF THIS COMMUNICATION.

- Extensions of time may be available under the provisions of 37 CFR 1.136(a). In no event, however, may a reply be timely filed after SIX (6) MONTHS from the mailing date of this communication.
- If NO period for reply is specified above, the maximum statutory period will apply and will expire SIX (6) MONTHS from the mailing date of this communication.
- Failure to reply within the set or extended period for reply will, by statute, cause the application to become ABANDONED (35 U.S.C. § 133). Any reply received by the Office later than three months after the mailing date of this communication, even if timely filed, may reduce any earned patent term adjustment. See 37 CFR 1.704(b).

Status

- 1) ☐ Responsive to communication(s) filed on ____.
- 2a) ☐ This action is **FINAL**. 2b) ☒ This action is non-final.
- 3) ☐ Since this application is in condition for allowance except for formal matters, prosecution as to the merits is closed in accordance with the practice under *Ex parte Quayle*, 1935 C.D. 11, 453 O.G. 213.

Disposition of Claims

- 4) ☒ Claim(s) 1-79 is/are pending in the application.
4a) Of the above claim(s) 38-56 and 62-79 is/are withdrawn from consideration.
- 5) ☐ Claim(s) ____ is/are allowed.
- 6) ☒ Claim(s) 1-37 and 57-61 is/are rejected.
- 7) ☐ Claim(s) ____ is/are objected to.
- 8) ☐ Claim(s) ____ are subject to restriction and/or election requirement.

Application Papers

- 9) ☒ The specification is objected to by the Examiner.
- 10) ☐ The drawing(s) filed on ____ is/are: a) ☐ accepted or b) ☐ objected to by the Examiner.
Applicant may not request that any objection to the drawing(s) be held in abeyance. See 37 CFR 1.85(a).
Replacement drawing sheet(s) including the correction is required if the drawing(s) is objected to. See 37 CFR 1.121(d).
- 11) ☐ The oath or declaration is objected to by the Examiner. Note the attached Office Action or form PTO-152.

Priority under 35 U.S.C. § 119

- 12) ☐ Acknowledgment is made of a claim for foreign priority under 35 U.S.C. § 119(a)-(d) or (f).
a) ☐ All b) ☐ Some * c) ☐ None of:
1. ☐ Certified copies of the priority documents have been received.
2. ☐ Certified copies of the priority documents have been received in Application No. ____.
3. ☐ Copies of the certified copies of the priority documents have been received in this National Stage application from the International Bureau (PCT Rule 17.2(a)).

* See the attached detailed Office action for a list of the certified copies not received.

Attachment(s)

- | | |
|--|---|
| 1) <input checked="" type="checkbox"/> Notice of References Cited (PTO-892) | 4) <input type="checkbox"/> Interview Summary (PTO-413)
Paper No(s)/Mail Date. ____. |
| 2) <input type="checkbox"/> Notice of Draftsperson's Patent Drawing Review (PTO-948) | 5) <input type="checkbox"/> Notice of Informal Patent Application (PTO-152) |
| 3) <input checked="" type="checkbox"/> Information Disclosure Statement(s) (PTO-1449 or PTO/SB/08)
Paper No(s)/Mail Date <u>7/19/2004</u> . | 6) <input type="checkbox"/> Other: ____. |

DETAILED ACTION

Election/Restrictions

1. Restriction to one of the following inventions is required under 35 U.S.C. 121:
 - I. Claims 1-37 and 57-61, drawn to a method of treating/fracturing a subterranean formation providing a fluid comprising a polymeric emulsifier, classified in class 507, subclass 219.
 - II. Claims 38-43, drawn to a method of emulsifying crude oil and an emulsion produced from thereof, classified in class 516, subclass 20+.
 - III. Claims 44-55, drawn to a method of making a drilling fluid composition comprising a polymeric emulsifier, classified in class 507, subclass 103+.
 - IV. Claims 56, 62-79, drawn to a drilling fluid composition, classified in class 507, subclass 117+.

The inventions are distinct, each from the other because of the following reasons:

2. Invention IV is related to inventions I and II as product and process of use. The inventions can be shown to be distinct if either or both of the following can be shown: (1) the process for using the product as claimed can be practiced with another materially different product or (2) the product as claimed can be used in a materially different process of using that product. See MPEP § 806.05(h). In the instant case the drilling fluid composition comprising the polymeric emulsifier can instead be used in a completion operation or as a cementing composition.

Art Unit: 1712

3. Inventions III and IV are related as process of making and product made. The inventions are distinct if either or both of the following can be shown: (1) that the process as claimed can be used to make another and materially different product or (2) that the product as claimed can be made by another and materially different process (MPEP § 806.05(f)). In the instant case, the composition can be made by first providing the oleaginous composition into a well followed by adding the polymeric emulsifier in the well to form the drilling fluid within the well under conventional drilling operation conditions.

4. Inventions I and II are directed to related processes of use. The related inventions are distinct if the inventions as claimed do not overlap in scope, i.e., are mutually exclusive; the inventions as claimed are not obvious variants; and the inventions as claimed are either not capable of use together or can have a materially different design, mode of operation, function, or effect. See MPEP § 806.05(j). In the instant case, although both process comprise using similar compositions, the claims in Group I are drawn to using the composition to fracture or treat a well, whereas the claims of Group II are drawn to using the composition to emulsify crude oil.

5. Because these inventions are independent or distinct for the reasons given above, and have acquired a separate status in the art in view of their different classification, the inventions require a different field of search (see MPEP § 808.02), restriction for examination purposes as indicated is proper.

6. During a telephone conversation with Mr. Craig Roddy on June 1, 2006 a provisional election was made with traverse to prosecute the invention of Group I,

Art Unit: 1712

claims 1-37 and 57-61. Affirmation of this election must be made by applicant in replying to this Office action. Claims 38-56 and 61-79 have been withdrawn from further consideration by the examiner, 37 CFR 1.142(b), as being drawn to a non-elected invention.

Specification

7. The use of trademarks, such as ACCOLADE™, PETROFREE®, ALCOSPERSRE®747, ALCOQUEST®747, ALCOGUM® and EXP 3833™, have been noted in this application. (See pages 9, 10 and 17 of the specification). Each trademark should be capitalized wherever it appears **and be accompanied by the generic terminology.**

Although the use of trademarks is permissible in patent applications, the proprietary nature of the marks should be respected and every effort made to prevent their use in any manner that might adversely affect their validity as trademarks.

8. The disclosure is objected to because, as mentioned in the immediately preceding paragraph, a trademark must be accompanied by their generic terminology. The specification does not disclose the generic description of the following trademarks ACCOLADE™, PETROFREE®, ALCOSPERSRE®747, ALCOQUEST®747, ALCOGUM® and EXP 3833™. Appropriate correction is required.

Double Patenting

9. The nonstatutory double patenting rejection is based on a judicially created doctrine grounded in public policy (a policy reflected in the statute) so as to prevent the unjustified or improper timewise extension of the “right to exclude” granted by a patent and to prevent possible harassment by multiple assignees. A nonstatutory obviousness-type double patenting rejection is appropriate where the conflicting claims are not identical, but at least one examined application claim is not patentably distinct from the reference claim(s) because the examined application claim is either anticipated by, or would have been obvious over, the reference claim(s). See, e.g., *In re Berg*, 140 F.3d 1428, 46 USPQ2d 1226 (Fed. Cir. 1998); *In re Goodman*, 11 F.3d 1046, 29 USPQ2d 2010 (Fed. Cir. 1993); *In re Longi*, 759 F.2d 887, 225 USPQ 645 (Fed. Cir. 1985); *In re Van Ornum*, 686 F.2d 937, 214 USPQ 761 (CCPA 1982); *In re Vogel*, 422 F.2d 438, 164 USPQ 619 (CCPA 1970); and *In re Thorington*, 418 F.2d 528, 163 USPQ 644 (CCPA 1969).

A timely filed terminal disclaimer in compliance with 37 CFR 1.321(c) or 1.321(d) may be used to overcome an actual or provisional rejection based on a nonstatutory double patenting ground provided the conflicting application or patent either is shown to be commonly owned with this application, or claims an invention made as a result of activities undertaken within the scope of a joint research agreement.

Effective January 1, 1994, a registered attorney or agent of record may sign a terminal disclaimer. A terminal disclaimer signed by the assignee must fully comply with 37 CFR 3.73(b).

10. Claims 1-13, 18, 20-27, 31-37 and 57-61 are provisionally rejected on the ground of nonstatutory double patenting over claims 1-13, 22-29, 33, 36-41 and 63-66 of copending Application No. 10/799,810 (hereinafter, ‘the ‘810 application’). This is a provisional double patenting rejection since the conflicting claims have not yet been patented.

The subject matter claimed in the instant application is fully disclosed in the referenced copending application and would be covered by any patent granted on that copending application since the referenced copending application and the instant application are claiming common subject matter, as follows: both sets of claims are drawn to a method of treating a subterranean formation using a surfactant-free emulsion that has an oleaginous fluid and an emulsifier. In the instant case application, the emulsifier recited in the claims is a polymeric emulsifier, whereas in the '810 application the emulsifier is an "emulsion facilitating particle" which can be "a polymer or combination of polymers." (See claim 22 of the '810 application)

Claim Rejections - 35 USC § 103

11. The following is a quotation of 35 U.S.C. 103(a) which forms the basis for all obviousness rejections set forth in this Office action:

(a) A patent may not be obtained though the invention is not identically disclosed or described as set forth in section 102 of this title, if the differences between the subject matter sought to be patented and the prior art are such that the subject matter as a whole would have been obvious at the time the invention was made to a person having ordinary skill in the art to which said subject matter pertains. Patentability shall not be negated by the manner in which the invention was made.

12. Claims 1-37, 57 and 59-61 are rejected under 35 U.S.C. 103(a) as being unpatentable over United States Patent Number 5,990,050 to Patel, hereinafter 'Patel' in view of "Amphiphilic Copolymers", Langmuir 1998, 14, 5977-79, hereinafter 'Perrin'.

Patel discloses a drilling/working fluid, to be use in a subterranean formation, having an invert emulsion fluid that includes an oleaginous fluid (continuous phase) having an oil and an oil-soluble glycol ether that can be miscible in oil but only 10%

Art Unit: 1712

miscible in water, a non-oleaginous fluid, and an emulsifier to stabilize the invert emulsion. (Abstract; col. 2, lines 17-42; col. 3, lines 12-21; col. 4, lines 8-24; col. 12, lines 2-65; col. 13, line 1 to col. 14, line 14) Patel discloses that the non-oleaginous fluid can be deionized water, fresh water, seawater and/or organic/inorganic brines and that it is present in an amount of from about 1 to 70% by volume of the total invert-emulsion volume. (Col. 4, lines 24-40)

Patel discloses the drilling fluid to further contain wetting agents or emulsifiers, such as crude tall oil, oxidized crude tall oil, alkyl aromatic sulfates and sulfonates; organophilic clay; an oil-soluble polymer or a polyamide resin as a viscosifier; weighting agents; fluid loss control agents; and corrosion inhibitors, such as silicates. (Col. 5, lines 1-15 and 22-63) Patel lists a series of emulsifiers (e.g. VERSACOAT®) followed by an alternate, separate list of surfactants, which can be instead used to produce or stabilize the invert-emulsion. Thus, Patel does not *require* that the invert-emulsion contain a surfactant. (Col. 5, lines 15-22; See, e.g., Example 1, wherein Patel discloses an example of the emulsion containing a glycol ether, organophilic clay, VERSACOAT® emulsifier, a silicone emulsifier, lime, barite and a calcium chloride brine)

Patel does not disclose the emulsifier to be a polymeric emulsifier having hydrophilic and hydrophobic moieties.

Perrin teaches the use of a non-toxic, polymeric emulsifier to produce a rapid formation of a crystalline array of micrometer oil cells surrounded by a thin layer of aqueous polymer solution using a simple shear in-situ emulsification procedure. (Abstract).

Perrin also teaches the polymeric emulsifier to be a hydrophobically-modified poly(sodium acrylate) having hydrophobic alkyl chains grafted onto a negatively charged backbone and that its molecular weight of 50,000 g/mol. The amount of polymer required to stabilize the emulsion is 4% by volume and the cells produced by the emulsion have a diameter of 3 μ m. (Pages 5977-78)

Perrin further teaches that using the amphiphilic polymer to form the emulsion provides for a more uniform monodisperse emulsion having enhanced stability due to, *inter alia*, their exceptional resistance to film breaking. (Pages 5978-79)

Therefore, it would have been obvious to a person of ordinary skill in the art, at the time that the invention was made, to use Perrin's amphiphilic polymer as the emulsifier in the invert-emulsion used in Patel's method of drilling/treating a subterranean formation. It would have been obvious to one skilled in the art to use said amphiphilic polymer in Patel's drilling fluid in order to incorporate Perrin's teachings and attain a more uniform and stable emulsion and, thus, a more efficient and cost-effective method of drilling/treating a formation.

13. Claim 58 is rejected under 35 U.S.C. 103(a) as being unpatentable over Patel in view of Perrin, as discussed above in the immediately preceding paragraph, and further in view of "Crude Oil Emulsions: A State of the Art Review", SPE 77497, hereinafter 'Kokal'.

Patel and Perrin were discussed above. Neither Patel nor Perrin explicitly disclose adding a breaker to the drilling fluid.

However, Kokal teaches that demulsification is the separation of an emulsion into its component phases to usually provide an aqueous component and an oil-phase component containing the desired hydrocarbon oil. (Page 5) Kokal further teaches that chemical demulsification ("breaking" by adding chemical demulsifiers) is the most common method of emulsion treatment. (Page 6-7)

Accordingly, it would have been obvious to a person of ordinary skill in the art, at the time that the invention was made, to include a breaker step in Patel and Perrin's method of drilling/treating a subterranean formation comprising subsequently adding a chemical demulsifier to the invert-emulsion. It would have been obvious to one skilled in the art to do so to be able to effectively attain/produce crude oil, with lower amount of water contamination, as taught by Kokal.

Conclusion

14. The prior art made of record and not relied upon is considered pertinent to applicant's disclosure.

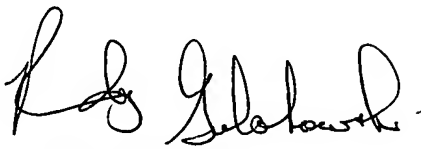
Any inquiry concerning this communication or earlier communications from the examiner should be directed to John J. Figueroa whose telephone number is (571) 272-8916. Examiner can normally be reached on Mon-Thurs & alt. Fri 8:00-5:30pm.

If attempts to reach the examiner by telephone are unsuccessful, the examiner's supervisor, Randy Gulakowski can be reached on (571) 272-1302. The fax phone number for the organization where this application or proceeding is assigned is 571-273-8300.

Art Unit: 1712

Information regarding the status of an application may be obtained from the Patent Application Information Retrieval (PAIR) system. Status information for published applications may be obtained from either Private PAIR or Public PAIR. Status information for unpublished applications is available through Private PAIR only. For more information about the PAIR system, see <http://pair-direct.uspto.gov>. Should you have questions on access to the Private PAIR system, contact the Electronic Business Center (EBC) at 866-217-9197 (toll-free). If you would like assistance from a USPTO Customer Service Representative or access to the automated information system, call 800-786-9199 (IN USA OR CANADA) or 571-272-1000.

JJF/RAG



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